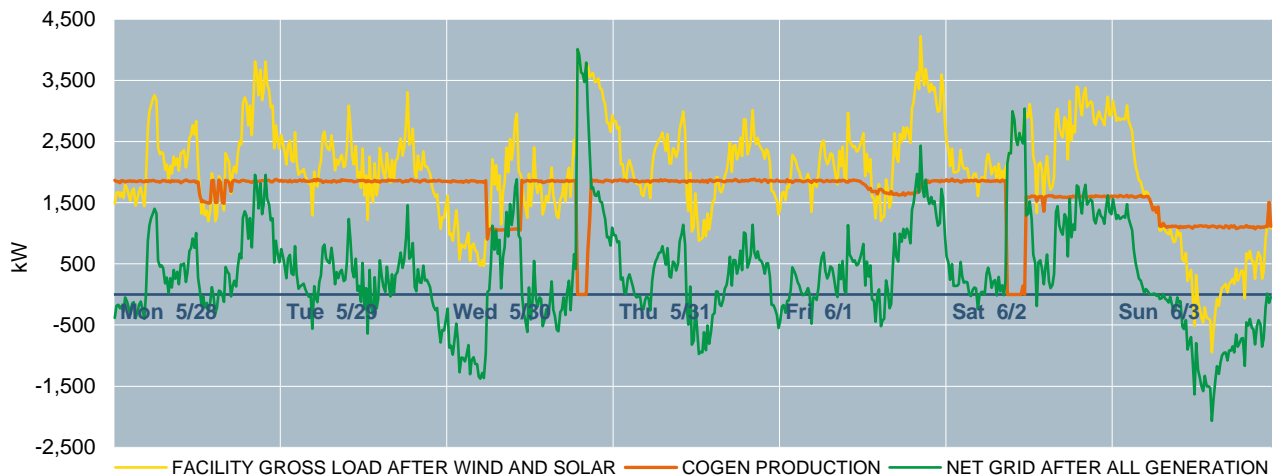


# W E E K L Y O P E R A T I O N S R E P O R T

**I. DOCUMENT ID#:** CPI-OPS-7601-180603-AM1  
**II. TITLE:** TAYLOR COGEN GONZALES WEEKLY OPERATIONS REPORT  
**III. START DATE:** 5/28/18  
**IV. END DATE:** 6/3/18

**V. KEY METRICS:**  
 Cogen Production: 277,857 kWh  
 % of Gross Load Served: 82.7%  
 Net Grid After All Generation: 58,317 kWh  
 Net Exports: 27,018 kWh  
 Cogen Run-hours: 164 run-hours



**III. UNPLANNED OUTAGES:**

1. Wednesday, May 30 at 6:49pm due to grid instability; downtime: 1 hour and 28 minutes. Observed wind turbine down at the same time and wind maintenance crews were out working the next morning.
2. Saturday, Jun 2 at 8:49am due to grid instability; downtime 2 hours and 51 minutes.

**IV. OPERATING NOTES:**

1. Cogen weekly primary setting at 1850 kW.
2. Ran in load following mode to allow proactive temperature controls for 5 hours and 15 minutes on Monday, May 28. Ambient temperature during this time was approximately 79F.
3. Curtailed output to 1055kW for 5 hours on Wednesday, May 30 to replace a fan motor due to bin washing bags.
4. Unscheduled dip in production on Friday, Jun 1 for 9 hours and 45 minutes, beginning at 11:47am.
5. Ran in load following mode following trip on Saturday, Jun 2 through Sunday, Jun 3, to limit impacts of grid instability, used predictive analysis to switch to lad following mode with settings between 1100 kW to 1600 kW.
6. Chiller module commissioning in progress; replaced leaking seal.

**V. UPCOMING:**

1. Chiller commissioning
2. Actively working on solution to remediate tripping caused by grid.